



Ethylene
Middle East
Technology
Conference

KBR Olefins Technologies

Providing Key Flexibility with Optimum Design to
Ensure Profitability

Outline

- Introduction to KBR and KBR Technologies
- The need for flexibility:
 - Feedstock
 - Product slate
- **SCORE™** technology gives ability to process various feedstocks at optimal conditions
- **K-COT™** technology gives an alternative for higher propylene-to-ethylene ratio
- Integration of **K-COT™** and steam cracking
- **K-PRO™** provides an innovative and lower cost option for on-purpose propylene production

KBR at a Glance



Revenue

Full year 2017

\$4.2 bn



Headquarters

**Houston,
Texas**



Employees

~ 35,000



**Global
Presence**

**80+
Countries**

KBR is a global provider of differentiated professional services and technologies across the asset and program life cycle within the Government Services and Hydrocarbons sectors

KBR Segments



TECHNOLOGY

Proprietary technologies focused on the monetization of hydrocarbons including oil refining; ethylene and petrochemicals; gasification; as well as fertilizers including ammonia, nitric acid and phosphoric acid, and inorganic salts

HYDROCARBONS SERVICES

Differentiated EPC; maintenance services (via Brown & Root Industrial Services); program management and consulting services for onshore oil and gas; LNG (liquefaction and regasification)/GTL; oil refining; petrochemicals; chemicals; fertilizers; biofuels; offshore oil and gas (shallow-water, deep-water, subsea); and floating solutions (FPU, FPSO, FLNG & FSRU)

GOVERNMENT SERVICES

Global capabilities that cover the full life-cycle of defense, space, aviation and other government programs and missions including research and development, systems engineering, test and evaluation, program management, operations, maintenance and field logistics

KBR Technology Portfolio



Refining

- ROSE®
- VCC™
- FCC, MAXOFIN™, MAXDIESEL™
- Hydroprocessing
- Advanced Distillation
- K-SAAT™, MAX-ISOM™, NEXOCTANE™
- Aromatics Extraction



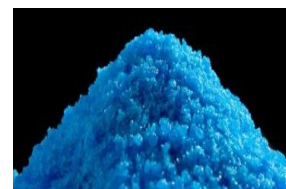
Ammonia and Syngas

- Ammonia
- Weatherly Nitric Acid
- Weatherly Ammonium Nitrate, UAN
- Syngas, Coal Gasification



Olefins

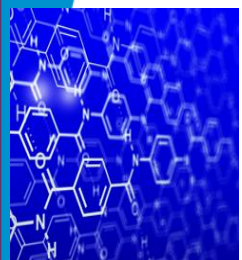
- SCORE™
- K-COT™
- K-PRO™



Inorganic Chemicals

Ecoplanning Evaporation & Crystallization

- Purified Phosphoric Acid
- Fly Ash Crystallization
- Metal Sulfates recovery



Chemicals

- Phenol/Acetone, BPA
- PCMAX™
- PVC
- Acetic Acid
- Vinyl Acetate Monomer
- NEXETHERS™
- Aromatic Transalkylation



Plinke Acid Treatment

- High concentration separation and recovery
- Nitration of Benzene

All Markets

Proprietary Equipment & Catalysts

- Internals
- Specialized Service
- Proprietary Design
- Proprietary Catalysts

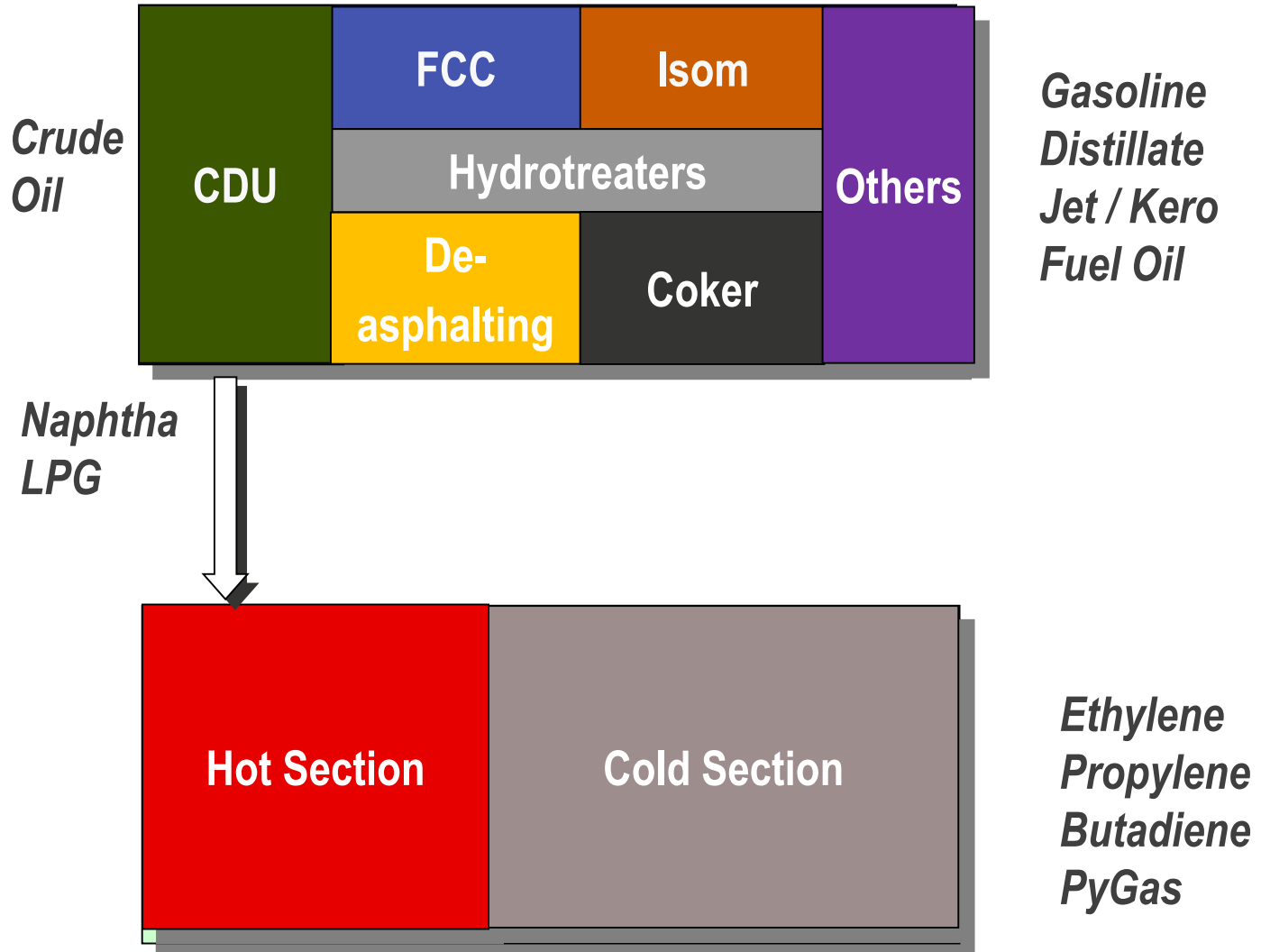


Automation and Process Technologies

- InSiteSM Performance Advisory
- Adv Simulation, OTS, APC, RTO
- Operations Assurance Solutions
- Technical Services

Proprietary Technologies

Conventional Refinery and Steam Cracker

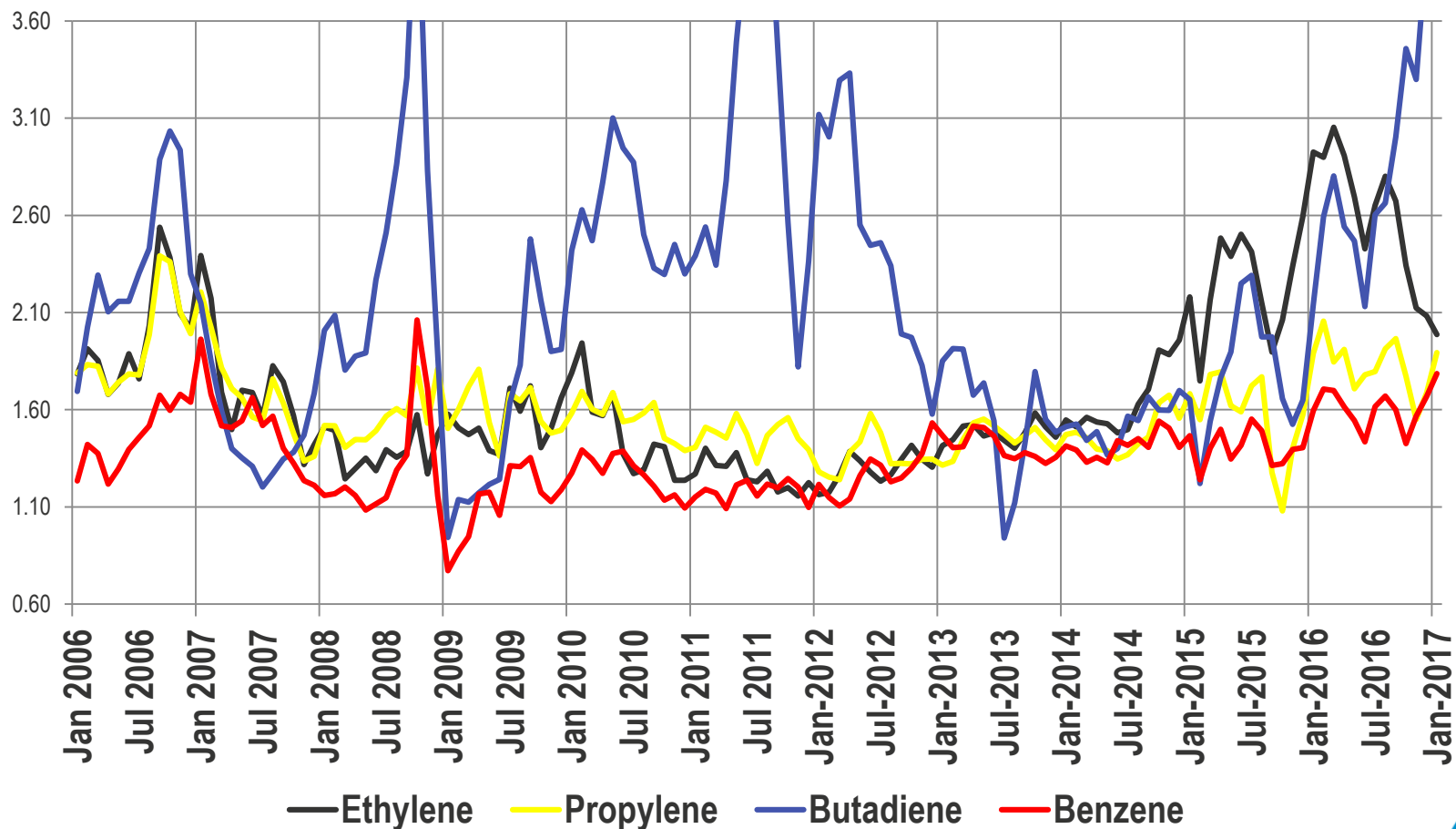


Flexibility is Key for Olefins Profitability

- Typical project justification uses anticipated feed, product and utilities pricing
- 20 year project life

Historical Prices

Asia Product Ratios vs Naphtha

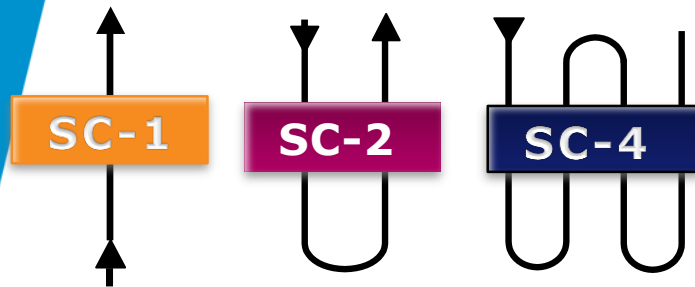


Flexibility is Key for Olefins Profitability

- Typical project justification uses anticipated feed, product and utilities pricing
- 20 year project life
- **Actual experience is that these continuously fluctuate**
- **Thus, FLEXIBILITY is the key to maintaining plant profitability throughout the project life time**

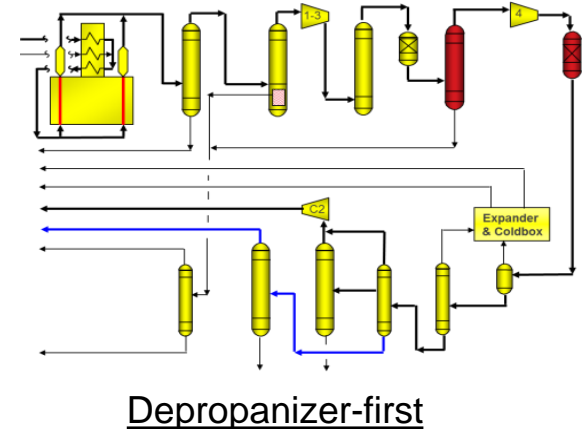
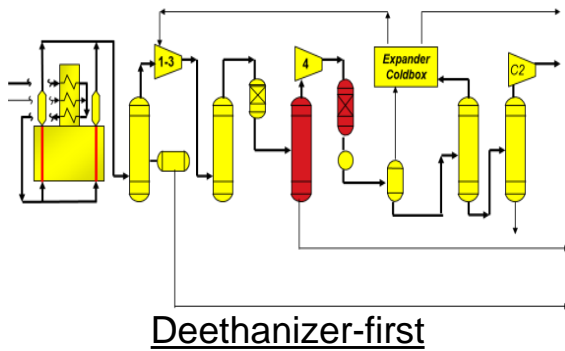
SCORE™ Ethylene Technology

Selective Cracking



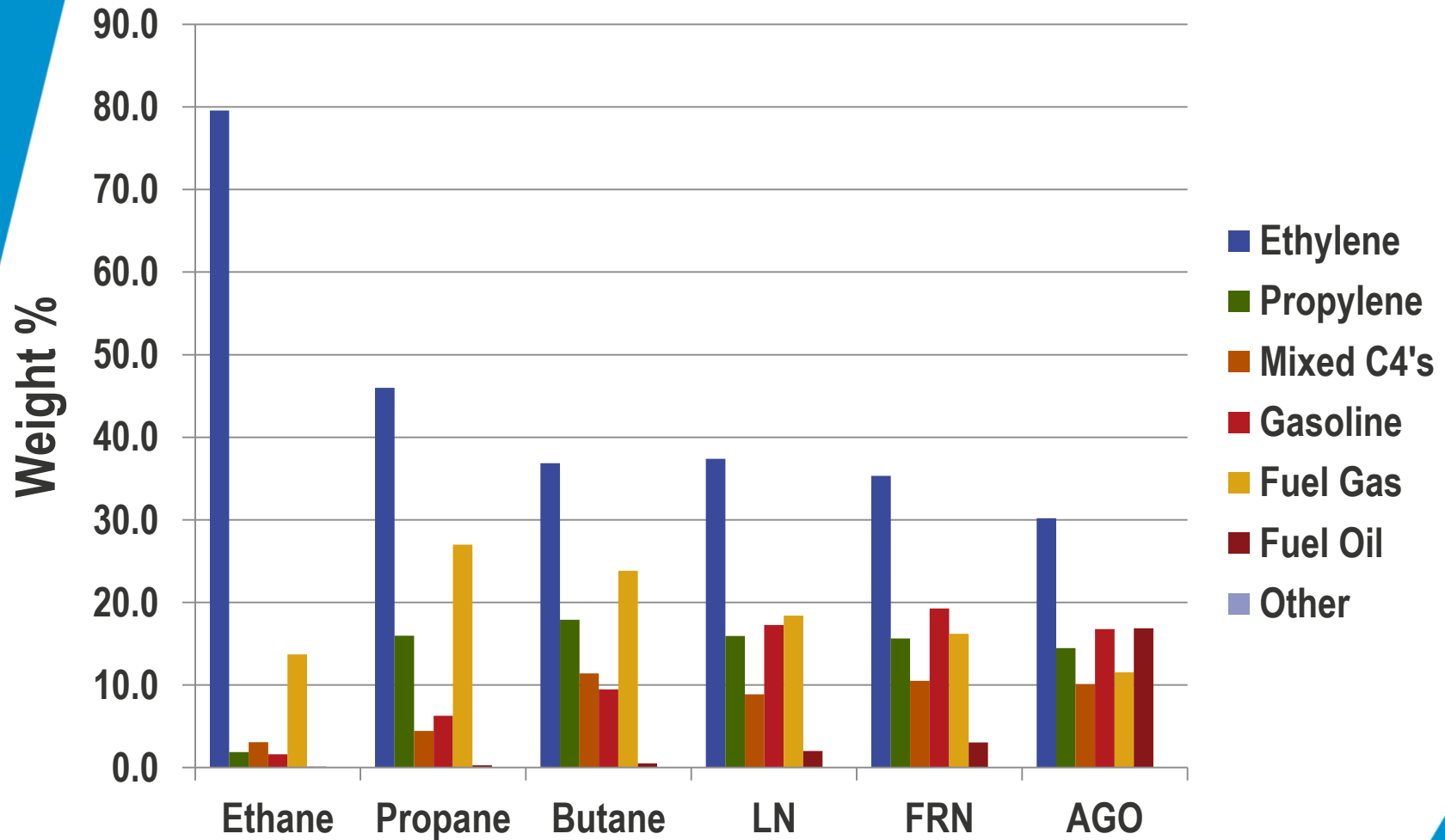
Coil Type	Residence Time (sec)	SCORE	Competitors
Four pass	0.4	SC-4	Yes
Two pass	0.2	SC-2	Yes
One pass	0.1	SC-1	No

SCORE™

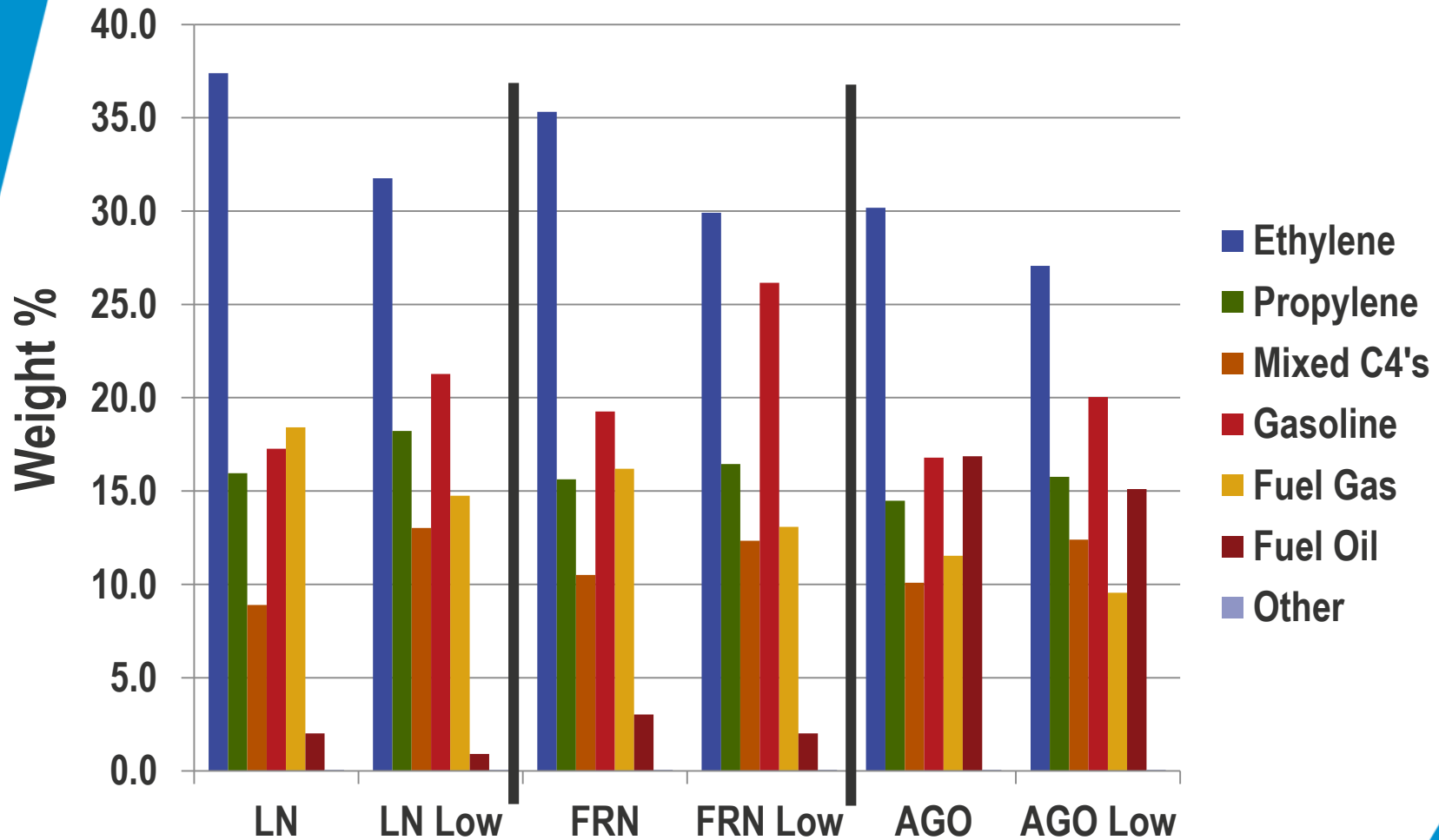


Optimum Recovery

Typical Steam Cracking Yields



Cracking Severity Impact on Steam Cracking Yields

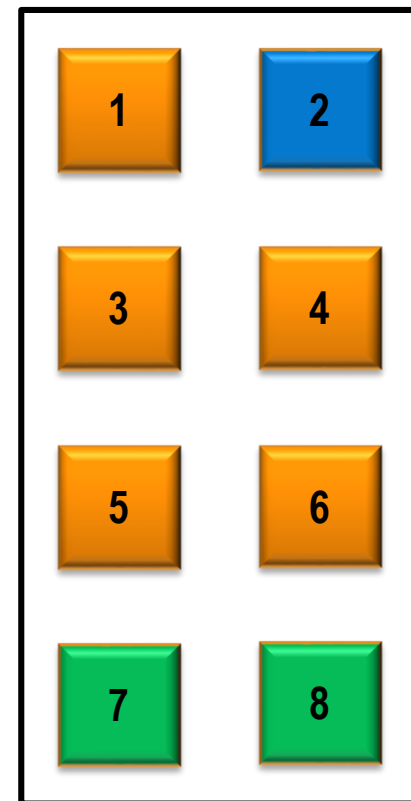


SCORE™ Furnace Flexibility

Multi-Feed (Hybrid) Cracking

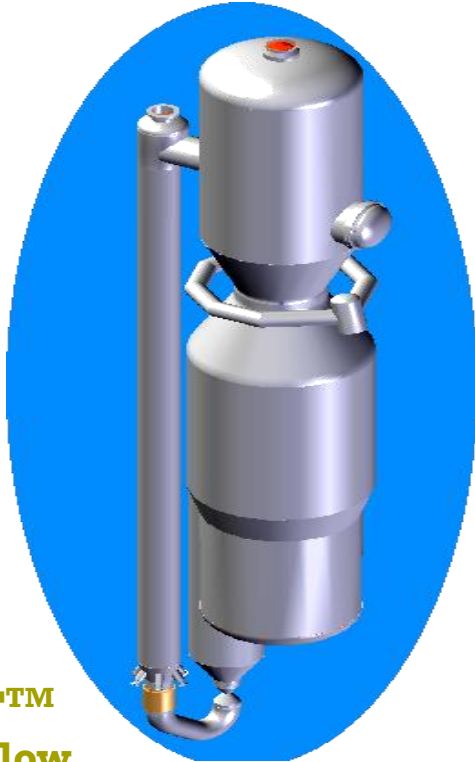
SCORE™ Furnaces

- Large Capacity
- Single Cabin Firebox
- 8 individually flow controlled passes
- Number of Feeds only limited by inlet piping arrangement
- Each Feed can be cracked at optimum conditions:
 - Temperature
 - S:HC Ratio



Flexibility of 8 mini furnaces within a single firebox

KBR Catalytic Olefins Technology (K-COT)TM



K-COTTM
Orthoflow
FCC
Converter

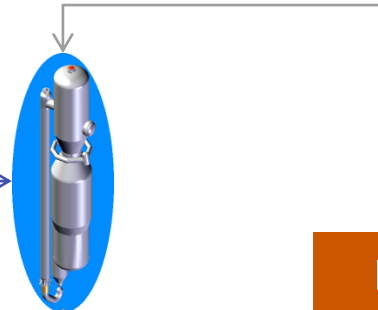
- Olefinic, Paraffinic or mixed feeds
- High propylene yields with ethylene and aromatic-rich gasoline by-products
- Typical P/E = 2 (olefinic) or 1 (paraffinic)
- Proven FCC-based technology
- Tailored ZSM-5 catalyst maximizes propylene yield
- Simple operation
- Wide feed flexibility

KBR Advanced Flexible Olefins Process

Fresh Feeds:

- Ethane
- LPG
- Mixed Refinery C4s
- Straight-run Naphtha
- Cracked Naphtha (FCC, Coker, Visbreaker)
- Raffinate from Aromatics Complex
- Gasoil/HGO/VGO/Unconverted Oil
- By-products from FT/MTO/MTP facilities
- Oxygenates
- Other low value olefinic streams

K-COT™



SCORE™
Pyrolysis



R
E
C
O
V
E
R
Y

- Tail gas
- Ethylene
- Propylene
- Raw C4s
- BTX-gasoline
- Fuel oil

Recycles

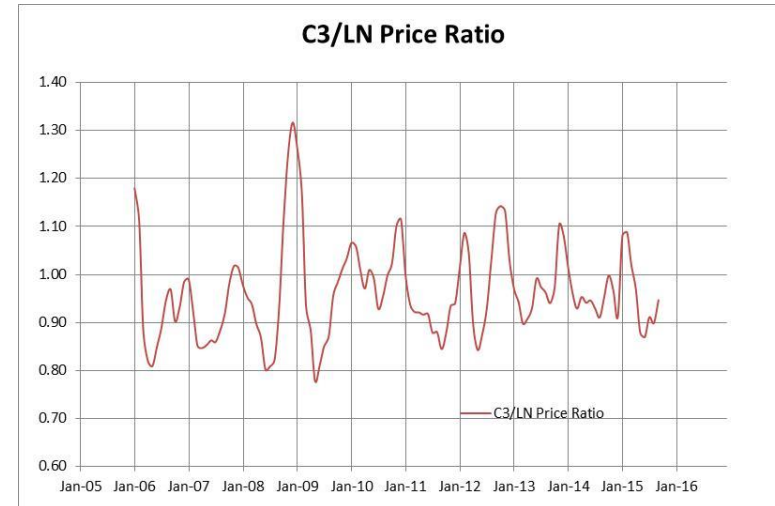
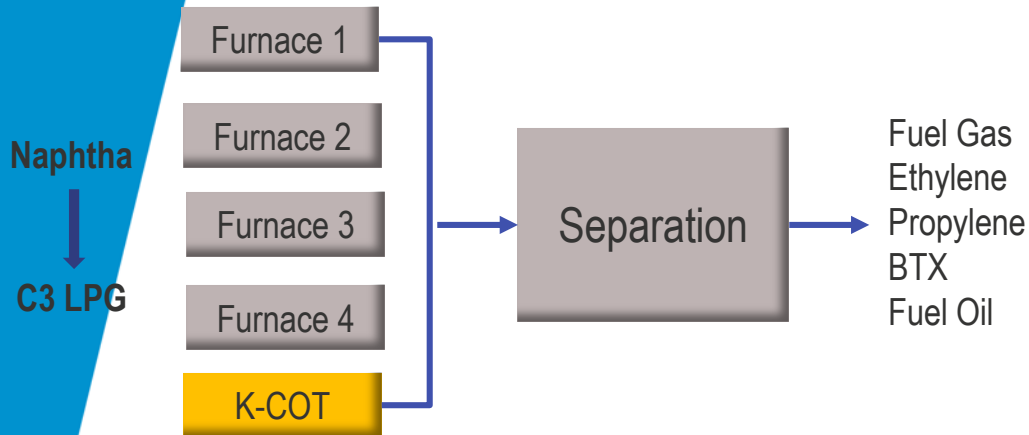
- Highest flexibility on feed side
- Highest flexibility on product side



**Optimization based
on market conditions**

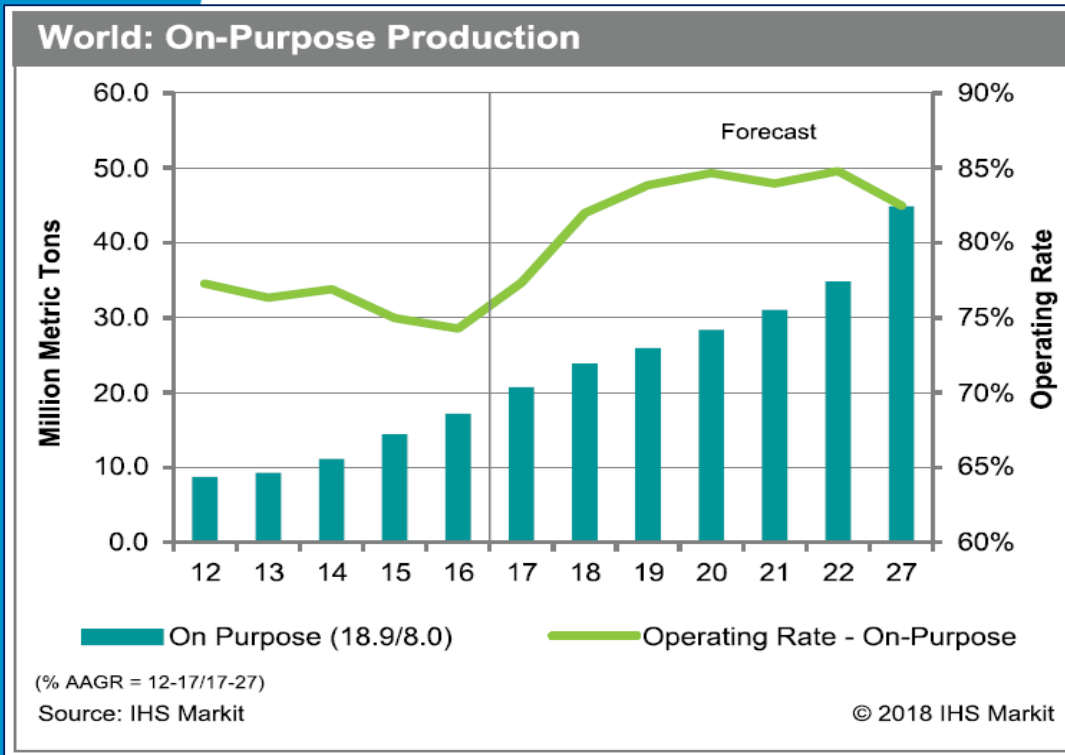
Hybrid Configuration for Ultimate Feed Flexibility

Propane Flexibility



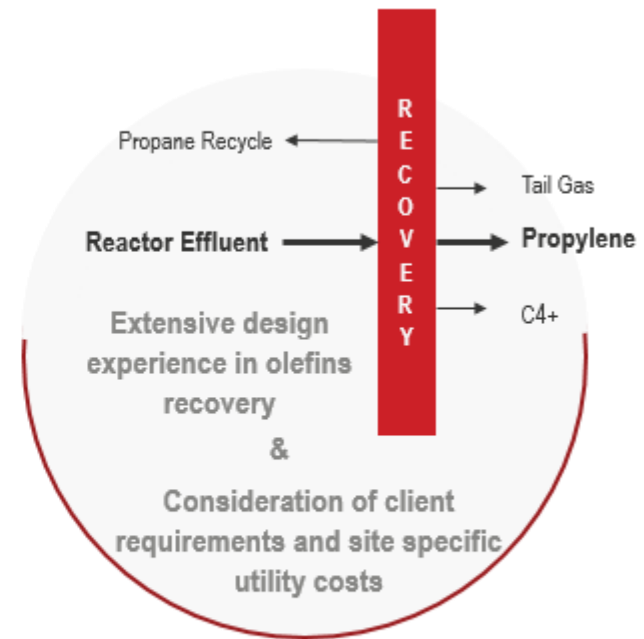
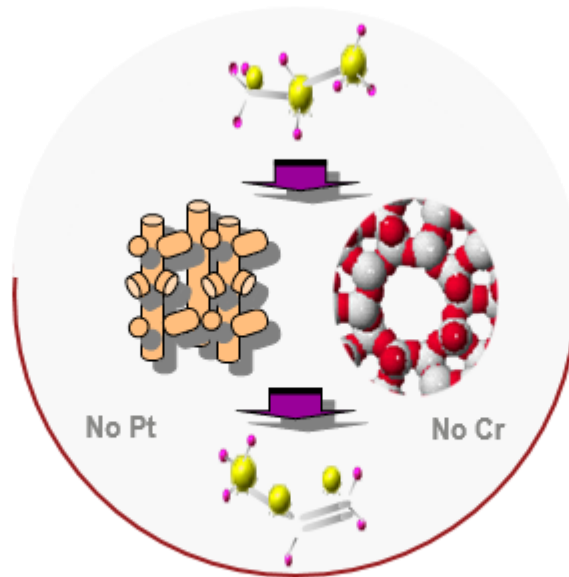
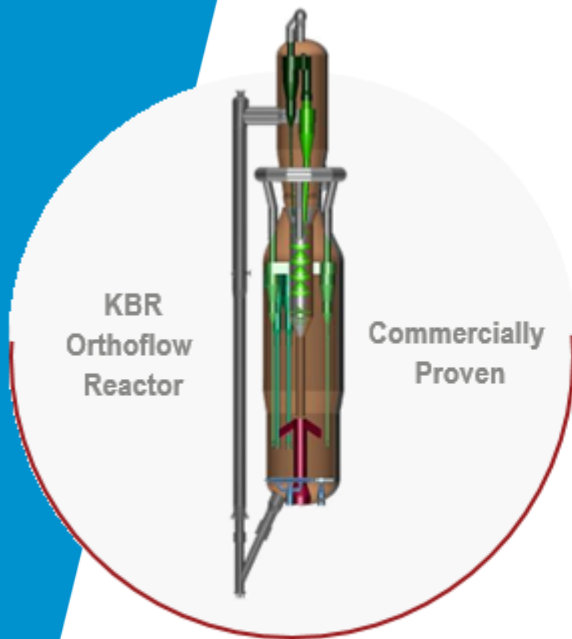
- Goal: Lower Feedstock Costs while keeping downstream PE and PP plants fully loaded (→ constant P/E ratio)
- Conventional Cracker: ability to swap in C3 LPG limited to 25% → Benefit @ C3/LN 0.9 = \$29/ton ethylene
- K-COT: able to swap in 75%! → Benefit @ C3/LN 0.9 = \$93/ton ethylene (i.e. \$74/ton ethylene more benefit)

On-purpose Propylene Demand



- 25 MMTA in 10 years
- 4-6 world scale PDH plants per year
- China, India, SE Asia (demand & import independence) plus availability of LPG imports
- US, Middle East (feedstock advantage)
- Everywhere where there is a need or benefit to having on-site on-purpose propylene production for further growth or integration

KBR K-PRO™ Propane Dehydrogenation (PDH) Technology



**PROVEN
REACTOR**



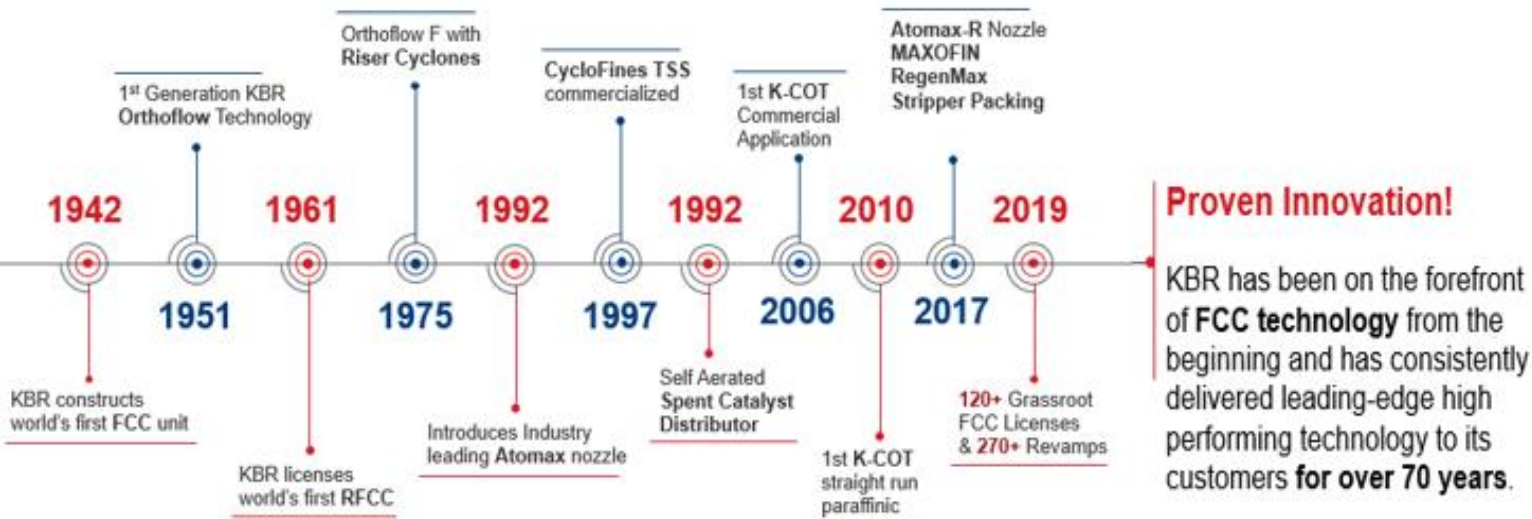
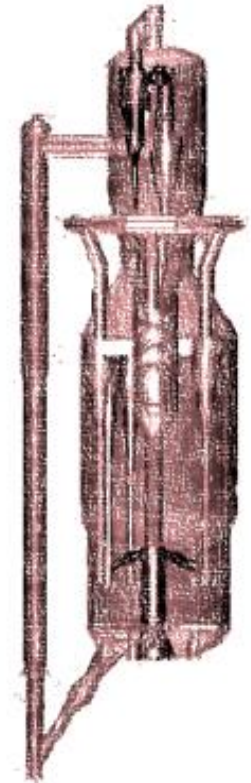
**PROPRIETARY
CATALYST**



**PROPYLENE
RECOVERY**

K-PRO™ – Innovation based on Commercially Proven Technology

K-PRO™ Technology is based on the commercially proven K-COT™ technology and KBR's extended experience in FCC reactor design



KBR K-PRO™ is based on over 70 years of innovation and improvements

Catalyst Innovation that Enhance K-PRO™ Performance

High Performance

*High Stability & Activity
Favorable Selectivity
Low Catalyst Attrition*

Special Formulation

*No Precious Metals
Lower Coke Generation
Catalyst*

Safe & Environment Friendly

*No Chromium Containing
Components*

PDH Technologies Comparison Overview

	Other Commercial Technologies		
	PDH Technology 1	PDH Technology 2	PDH Technology 3
Reactor Type Regeneration	Moving Bed Continuous CCR	Fixed Bed Cyclic (in-situ)	Fixed Bed Cyclic (in-situ)
Comments	4 stacked radial flow reactors with inter-reactor heaters along with Continuous Catalyst Regeneration (CCR)	3-10 fixed bed reactors cycling between on-line, steam purge, hot air/reheat, evacuation/vacuum, reduction, back to on-line	Tubular fixed bed reactor/furnace design similar to Steam Methane Reforming (SMR) technology, 2 reactors in parallel alternating between on-line and regeneration
Catalyst	Pt-Sn on Alumina	Chromium Oxide (Chromia) on Alumina	Pt-Sn on Zn-Ca Aluminate
Conversion, %	30 - 40	45	30 - 40
Selectivity, wt. %	85.5 - 88	87	80 - 90
Reactor Pressure (bara)	1.4	0.5	5.0-6.0

KBR
K-PRO™
Orthoflow FCC Continuous
Commercially proven KBR Catalytic Olefins Technology (K-COT™) reactor, including inherent continuous catalyst regeneration and heat input
Proprietary (non-Chromium, non-precious metals/Pt)
45
87 - 90
1.5

**K
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S**

Why K-PRO™ – Our Value to You

CAPEX

- 20-30% lower capital investment



OPEX

- 10-20% lower operational cost



PRODUCTION

- Simple robust operations ensure reliability and higher on-stream time



OTHER BENEFITS

- Safe and environmentally friendly
- High performing catalyst
- Outperforms competition



K-PRO™ offers significant benefits compared to other commercially available technologies

Conclusion

- Ever changing feedstock and product pricing and ability to adapt greatly impacts profitability
- **SCORE™** provides ability to operate with different feedstocks at optimal conditions for each individual feedstock
- **K-COT™** gives a high feedstock flexibility with higher propylene to ethylene product ratio
- **K-PRO™** is an innovative, lower cost option for on-purpose propylene production based on proven process technology

KBR fulfills the demand for innovative olefins technologies which provide flexibility leading to increased profitability

Questions

www.kbr.com/technologies